

# **ELECTRIC COOPERATIVES**

## **ANNUAL REPORT**

**OF THE**

**NAME** \_\_\_\_\_  
(Here show in full the exact corporate, firm or individual name of the respondent)

**LOCATED AT** \_\_\_\_\_  
(Here give the location, including street and number of the respondent's main business office within the State)

**COMPANY #** \_\_\_\_\_  
(Here give the APSC-assigned company number)

**TO THE**

**ARKANSAS PUBLIC SERVICE COMMISSION**



## **COVERING ALL OPERATIONS**

**FOR THE YEAR ENDING DECEMBER 31, 2\_\_\_\_**

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**LETTER OF TRANSMITTAL**

To: Arkansas Public Service Commission  
Post Office Box 400  
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of \_\_\_\_\_  
(Company)  
of \_\_\_\_\_ for the year ending December 31, 2\_\_\_\_\_. This report is submitted in  
(Location)  
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.  
The following report has been carefully examined by me, and I have executed the verification given below.

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Title)

.....  
**VERIFICATION**

STATE OF )  
) **ss.**  
COUNTY OF )

I, the undersigned, \_\_\_\_\_ of the  
(Name and Title)  
(Company)

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.

\_\_\_\_\_  
(Signature)

Subscribed and sworn to before me this \_\_\_\_\_  
day of \_\_\_\_\_  
My Commission Expires \_\_\_\_\_

\_\_\_\_\_  
(Signature of Notary)

**GENERAL INSTRUCTIONS, DEFINITIONS, ETC.**

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

**REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION**

**Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:**

**Name** \_\_\_\_\_ **Title** \_\_\_\_\_

**Address** \_\_\_\_\_

**Telephone Number** \_\_\_\_\_

**E-Mail** \_\_\_\_\_

**Give the name, address, telephone number and e-mail address of the resident agent:**

**Name** \_\_\_\_\_ **Telephone Number** \_\_\_\_\_

**Address** \_\_\_\_\_

**E-Mail** \_\_\_\_\_

## REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For the purpose of meeting the annual reporting requirements of the Arkansas Public Service Commission, the Electric Cooperatives will file the following forms annually:

1. Pages numbered "General 1-4" and COOP 5-20" provided herein by the Arkansas Public Service Commission.
2. Copies of pages 1 and 2 of RUS Form 7 by month for the calendar year being reported (for AECC file RUS Form 12).
3. Copies of pages 3 through 7, inclusive of RUS Form 7 as filed annually with RUS (for AECC file RUS Form 12).
4. A copy of Form 696, "Statement of Loan Account Transactions", by Quarter for the calendar year being reported (for AECC also file Form 697).
5. If your Cooperative also operates in other states, it is necessary that you also furnish a separate Part E (page 3), RUS Form 7, detailing only Arkansas utility plant information.
6. A copy of your Cooperative's latest Annual Report to Members.

**IDENTITY OF RESPONDENT**

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:
  
  
2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:  
  

(a)

(b)
  
3. Indicate by an **x** in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.  
  

(a) ☐ Electric,

( ) Gas, ( ) Water, ( ) Telephone, ( ) Other

  

(b) ☐ Proprietorship, ( ) Partnership, ( ) Joint Stock Association,

( ) Corporation, ( ) Other (describe below):
  
4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.  
  

(a)

(b)
  
5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:  
  

(a)

(b)

  

(c)
  
6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars:

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

(a)

(b)

(c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

(a)

(b)

(c)

(d)

9. Was respondent subject to a receivership or other trust at any time during the year? \_\_\_\_\_  
If so, state:

(a) Name of receiver or trustee: \_\_\_\_\_

(b) Name of beneficiary or beneficiaries for whom trust was maintained:  
\_\_\_\_\_

(c) Purpose of the trust: \_\_\_\_\_

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition  
of respondent: (1) \_\_\_\_\_ (2) \_\_\_\_\_

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the  
past year? \_\_\_\_\_ If so,

(a) Indicate the applicable one by an **X** in the proper space:

( ) Guarantor, ( ) Surety, ( ) Principal--obligor to a surety contract,  
( ) Principal--obligor to a guaranty contract.

- (b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

## DIRECTORS AND COMPENSATION

Give the name and office addresses of all directors at the close of the year, dates of beginning and expiration of terms, and total compensation (including payments and cost of other benefits, such as health insurance, etc. and excluding any reimbursements for business travel). Chairman (\*) and Secretary (\*\*) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	

## PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

<b>Item No.</b>	<b>Title</b>	<b>Name of person holding office at close of year</b>	<b>Office Address</b>	<b>Annual Salary</b>
	TOTAL			\$ -

[illegible]



ELECTRIC OPERATING REVENUES -- ARKANSAS				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
	<b>SALES OF ELECTRIC ENERGY</b>			
440	Residential Sales			
441	Irrigation Sales			
442.1	Com'l & Ind (1000 kVA or less)			
442.2	Com'l & Ind (Over 1000 kVA)			
444	Public Street & highway lighting			
445	Other sales to public authorities			
446	Sales to railroads and railways			
447	Sales for resale			
448	Interdepartmental sales			
	Total Electric Energy Sales	-	-	\$ -
	<b>OTHER ELECTRIC REVENUES</b>	<b>Gross Revenue</b>	<b>Expenses</b>	<b>Net Revenue</b>
450	Customers' forfeited discounts and penalties			\$ -
451	Miscellaneous service revenues			-
453	Sale of water and water power			-
454	Rent from electric property			-
455	Interdepartmental rents			-
456	Other electric revenue			-
	Total Other Electric Revenues	-	-	\$ -
<b>TOTAL OPERATING REVENUES--ARKANSAS</b>		-		
ELECTRIC OPERATING REVENUES -- SYSTEM				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
	<b>SALES OF ELECTRIC ENERGY</b>			
440	Residential Sales			
441	Irrigation Sales			
442.1	Com'l & Ind (1000 kVA or less)			
442.2	Com'l & Ind (Over 1000 kVA)			
444	Public Street & highway lighting			
445	Other sales to public authorities			
446	Sales to railroads and railways			
447	Sales for resale			
448	Interdepartmental sales			
	Total Electric Energy Sales	-	-	\$ -
	<b>OTHER ELECTRIC REVENUES</b>	<b>Gross Revenue</b>	<b>Expenses</b>	<b>Net Revenue</b>
450	Customers' forfeited discounts and penalties			\$ -
451	Miscellaneous service revenues			-
453	Sale of water and water power			-
454	Rent from electric property			-
455	Interdepartmental rents			-
456	Other electric revenue			-
	Total Other Electric Revenues	-	-	\$ -
<b>TOTAL OPERATING REVENUES--SYSTEM</b>		\$ -		

SCHEDULE OF CFC AND OTHER NOTE ISSUES						
Identification Number	Date Issued	Amount of Issue	Interest Rate	Maturity Date	Amount Outstanding At End of Year	Deferral Notes
Totals						
Customer Deposits					Amount	
					System	Arkansas
Balance Beginning of Year.....						
Credits:						
Debits: (Account Credited & Amount)						
Balance at End of Year.....					\$ -	\$ -
Indicate Amount of Interest Paid to Customers During the Calendar Year @ 6% Interest.						

In the spaces provided below please furnish brief descriptions of all construction projects associated with long-term debt (referenced by loan numbers or loan designations) shown on Notes page and/or all RUS loans, classified as follows:

- A. Construction projects active during calendar year currently being reported in association with with either previous long-term debt or new loans obtained during calendar year currently being reported.
- B. Projected construction projects in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

**OPERATING EXPENSES**

Note: If your Cooperative also operates in other states and allocates certain expenses to Arkansas operations, please explain allocation method(s) used for those expenses, e.g. % plant, number of customers, revenues, or other basis in space provided at bottom of report.

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>1. POWER PRODUCTION EXPENSES</b>				
	<b>Steam Power Generation</b>				
	<b>Operation:</b>				
500	Operation Supervision and Engineering				\$ -
501	Fuel				-
502	Steam Expenses				-
503	Steam From Other Sources				-
504	Steam Transferred - Credit				-
505	Electric Expenses				-
506	Miscellaneous Steam Power Expenses				-
507	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
510	Maintenance Supervision and Engineering				\$ -
511	Maintenance of Structures				-
512	Maintenance of Boiler Plant				-
513	Maintenance of Electric Plant				-
514	Maintenance of Miscellaneous Steam Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Steam Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Nuclear Power Generation</b>				
	<b>Operation:</b>				
517	Operation Supervision and Engineering				\$ -
518	Nuclear Fuel Expense				-
519	Coolants and Water				-
520	Steam Expenses				-
521	Steam From Other Sources				-
522	Steam Transferred - Credit				-
523	Electric Expenses				-
524	Miscellaneous Nuclear Power Expenses				-
525	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
528	Maintenance Supervision and Engineering				\$ -
529	Maintenance of Structures				-
530	Maintenance of Reactor Plant Equipment				-
531	Maintenance of Electric Plant				-
532	Maintenance of Miscellaneous Nuclear Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Nuclear Power Generation	\$ -	\$ -	\$ -	\$ -

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>Hydraulic Power Generation</b>				
	<b>Operation:</b>				
535	Operation Supervision and Engineering				\$ -
536	Water for Power				-
537	Hydraulic Expenses				-
538	Electric Expenses				-
539	Miscellaneous Hydraulic Power Expenses				-
540	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
541	Maintenance Supervision and Engineering				\$ -
542	Maintenance of Structures				-
543	Maint. of Reservoirs, Dams & Waterways				-
544	Maintenance of Electric Plant				-
545	Maintenance of Misc. Hydraulic Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Hydraulic Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Other Power Generation</b>				
	<b>Operation:</b>				
546	Operation Supervision and Engineering				\$ -
547	Fuel				-
548	Generation Expenses				-
549	Misc. Other Power Generation Expenses				-
550	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
551	Maintenance Supervision and Engineering				\$ -
552	Maintenance of Structures				-
553	Maint. of Generation and Electric Plant				-
554	Maint. of Misc. Other Power Gen. Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Other Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Other Power Supply Expenses</b>				
555	Purchased Power				\$ -
556	System Control and Load Dispatching				-
557	Other Expenses				-
	Total Other Power Supply Expenses	\$ -	\$ -	\$ -	\$ -
	<b>TOTAL POWER PRODUCTION EXPENSES</b>	\$ -	\$ -	\$ -	\$ -

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>2. TRANSMISSION EXPENSES</b>				
	<b>Operation:</b>				
560	Operation Supervision and Engineering				\$ -
561	Load Dispatching				-
562	Station Expenses				-
563	Overhead Line Expenses				-
564	Underground Line Expenses				-
565	Transmission of Electricity by Others				-
566	Miscellaneous Transmission Expenses				-
567	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
568	Maintenance Supervision and Engineering				-
569	Maintenance of Structures				-
570	Maint. of Station Equipment				-
571	Maintenance of Overhead Lines				-
572	Maintenance of Underground Lines				-
573	Maintenance of Misc. Transmission Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	<b>TOTAL TRANSMISSION EXPENSES</b>	\$ -	\$ -	\$ -	\$ -
	<b>3. DISTRIBUTION EXPENSES</b>				
	<b>Operation:</b>				
580	Operation Supervision and Engineering				\$ -
581	Load Dispatching				-
582	Station Expenses				-
583	Overhead Line Expenses				-
584	Underground Line Expenses				-
585	Street Lighting and Signal System Expenses				-
586	Meter Expenses				-
587	Customer Installations Expenses				-
588	Miscellaneous Distribution Expenses				-
589	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
590	Maintenance Supervision and Engineering				\$ -
591	Maintenance of Structures				-
592	Maint. of Station Equipment				-
593	Maintenance of Overhead Lines				-
594	Maintenance of Underground Lines				-
595	Maintenance of Line Transformers				-
596	Maint. of street Lighting and Signal System				-
597	Maintenance of Meters				-
598	Maintenance of Misc. Distribution Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	<b>TOTAL DISTRIBUTION EXPENSES</b>	\$ -	\$ -	\$ -	\$ -

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>				
901	Supervision				\$ -
902	Meter Reading Expenses				-
903	Customer Records and Collection Expenses				-
904	Uncollectible Accounts				-
905	Misc. Customer Accounts Expenses				-
	<b>TOTAL CUSTOMER ACCTS EXPENSES</b>	\$ -	\$ -	\$ -	\$ -
	<b>5. CUSTOMER SERVICE &amp; INFO EXPENSES</b>				
907	Supervision				\$ -
908	Customer Assistance Expenses				-
909	Informational & Instructional Advertising Exp				-
910	Misc. Customer Service & Informational Exp				-
	<b>TOTAL CUST SERV &amp; INFO EXPENSES</b>	\$ -	\$ -	\$ -	\$ -
	<b>6. SALES EXPENSES</b>				
911	Supervision				\$ -
912	Demonstrating & Selling Expenses				-
913	Advertising Expenses				-
914	Revenues from Mercandising, Jobbing, and Contract Work (Cr.)				-
915	Costs & Expenses of Merchandising, Jobbing and Contract Work				-
916	Miscellaneous Sales Expenses				-
	<b>TOTAL SALES EXPENSES</b>	\$ -	\$ -	\$ -	\$ -
	<b>7. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>				
	<b>Operation:</b>				
920	Administrative and General Salaries				\$ -
921	Office Supplies and Expenses				-
922	Administrative Expenses Transferred (Cr.)				-
923	Outside Services Employed				-
924	Property Insurance				-
925	Injuries and Damages				-
926	Employee Pensions and Benefits				-
927	Franchise Requirements				-
928	Regulatory Commission Expenses				-
929	Duplicate Charges (Cr.)				-
930	Miscellaneous General Expenses				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
	Maintenance of General Plant				
	<b>TOTAL ADM &amp; GENERAL EXPENSES</b>	\$ -	\$ -	\$ -	\$ -

<b>OPERATING EXPENSES</b>					
Account Number	Account	Total System	<b>ARKANSAS</b>		
			Direct	Allocated	Total
	<b>8. DEPRECIATION &amp; AMORTIZATION EXP</b>				
	<b>Depreciation:</b>				\$ -
403.1	Depr. Exp. - Steam Production Plant				-
403.2	Depr. Exp. - Nuclear Production Plant				-
403.3	Depr. Exp. - Hydraulic Production Plant				-
403.4	Depr. Exp. - Other Production Plant				-
403.5	Depr. Exp. - Transmission Plant				-
403.6	Depr. Exp. - Distribution Plant				-
403.7	Depr. Exp. - General Plant				-
	Total Depreciation Expense	\$ -	\$ -	\$ -	\$ -
	<b>Amortization:</b>				\$ -
404	Amort. of Limited-Term Electric Plant				-
405	Amort. of Other Electric Plant				-
406	Amort. of Electric Plant Acquisition Adjs.				-
407	Amort. of Property Losses				-
	Total Amortization	\$ -	\$ -	\$ -	\$ -
	<b>TOTAL DEPR. &amp; AMORTIZATION EXPS.</b>	\$ -	\$ -	\$ -	\$ -
	<b>TOTAL OPERATING EXPENSES (EXCLUDING TAXES &amp; INTEREST)</b>	\$ -	\$ -	\$ -	\$ -
Explain Allocation Methods used:					
Explain any unusual items included above:					



Name of Cooperative _____		Time Period _____		
<b>FUTURE SALES, LOADS, &amp; RESOURCES PER DOCKET NO. U-2897</b> <b>-- ELECTRIC UTILITIES --</b>				
1. Provide the following information relating to generating plants, both existing and proposed, (and associated fuel supply and other facilities) with a capacity of 50 MW or more to be used to supply system demands during the next five (5) calendar years:				
(a & b)	Date		(e)	
	(c)	(d)	Plant Ownership	
Name & Location of Plant	Const. Beg.	Plant in Service Date	% Owned	Other Owners (if Applicable)



[illegible]

Name of Cooperative \_\_\_\_\_ Time Period \_\_\_\_\_

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**  
**-- ELECTRIC UTILITIES --**

2. Continued

(h)  Date Const. Began/Begins	(i)  Date to be Placed in Service	Line Ownership	
		(j)	
		% Owned	Other Owners (if applicable)

Time Period

3. Provide by consumer classes (include residential or domestic sales, commercial sales, industrial sales, public street and highway lighting sales, other sales to public authorities, sales or resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

	(a)	(b)	(c)	(d)	(e)
Year	Customer Class	Avg. No. of Customers	Sales Kwh	System Peak Demand (kw)	Non-Coincidental Peak Demand (kw)

Name of Cooperative _____		Time Period _____
<b>FUTURE SALES, LOADS, &amp; RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --</b>		
3. Continued		
(f) Average Annual Load factor (Based on System Peak Demand)	(g) Average Annual Load factor (Based on Non-Coincidental Peak Demand)	(h) % Line Losses

Name of Cooperative _____		Time Period _____	
<b>FUTURE SALES, LOADS, &amp; RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --</b>			
4. Provide forecasts of the following for the next two (2) calendar years in kilowatts (beginning January 1):			
Year	(a) System Peak Demand	(b) Power Sources to Meet System Peak Demand <sup>1</sup>	(c) Reserves (Average System & at System Peak)

<sup>1</sup> To include self-owned generating capability identified by plant, firm and non-firm purchases identified by contract.

Name of Cooperative \_\_\_\_\_

Time Period \_\_\_\_\_

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**  
**-- ELECTRIC UTILITIES --**

5. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference Number 3 a - h.

Reference Number 4a and 4c.



# REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

## CHECK LIST

Company Name \_\_\_\_\_

Instructions: In the spaces provided, please enter the appropriate amounts from the Annual Report to the APSC and the year-end RUS Form 7. Any differences should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Annual Report Amount	RUS Form 7 Amount	Difference
Total Operating Revenue - System			
Operating Expenses - System (Excluding Taxes and Interest)			
Total Power Production Expense			
Total Transmission Expense			
Total Distribution - Operation Expense			
Total Distribution - Maintenance Expense			
Total Customer Accounts Expense			
Total Customer Service and Informational Expense			
Total Sales Expense			
Total Administrative and General Expense			
Total Depreciation and Amortization Expense			

## STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

---

**President/General Manager**

**REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION**

**COMPANY CONTACTS**

Company Information	
<b>Company Name</b>	
<b>dba</b>	
<b>Official Mailing Address</b>	
<b>Mailing Address for APSC Annual Assessment Invoice</b>	

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report				
APSC Annual Assessment				
Fuel Adjustment Report				
Cost of Debt Report				
Tariffs				
Accounting				
Rates				
Engineering				
Finance				
Income Taxes				
Property Taxes				
Gas Supply				
Legal				
Data Processing				

Please list the number of utility employees located in Arkansas \_\_\_\_\_.